

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, September 2020**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,268	55,443	219,144	24,100	24,845	325,798	10,860
Alaskan .....	--	--	--	--	--	13,252	442
Lower 48 States .....	--	--	--	--	--	312,546	10,418
Imports (PAD District of Entry) .....	11,956	72,926	36,543	11,996	28,505	161,926	5,398
Commercial .....	11,956	72,926	36,543	11,996	28,505	161,926	5,398
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,653	-8,652	19,014	-18,260	4,246	--	--
Adjustments <sup>1</sup> .....	117	-6,660	13,066	-1,319	-623	4,581	153
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-917	829	-7,533	-1,065	-3,344	-12,030	-401
Commercial .....	--	--	-2,189	--	--	-6,686	-223
SPR .....	--	--	-5,344	--	--	-5,344	-178
Refinery Inputs .....	16,451	105,215	209,989	17,582	57,948	407,185	13,573
Exports .....	2,459	7,012	85,311	--	2,368	97,150	3,238
<b>Ending Stocks</b>							
Total .....	11,148	140,907	912,559	23,344	51,550	1,139,508	--
Commercial .....	11,148	140,907	270,373	23,344	51,550	497,322	--
Refinery .....	6,104	12,964	46,535	2,450	20,741	88,794	--
Tank Farms and Pipelines .....	5,044	127,943	223,838	20,894	26,814	404,533	--
Cushing, Oklahoma .....	--	56,189	--	--	--	56,189	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,995	3,995	--
SPR .....	--	--	642,186	--	--	642,186	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	56.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	31.1	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	11,956	72,926	36,543	11,996	28,505	161,926	5,398
PAD District of Processing .....	11,956	69,569	42,563	8,967	28,871	161,926	5,398

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.